



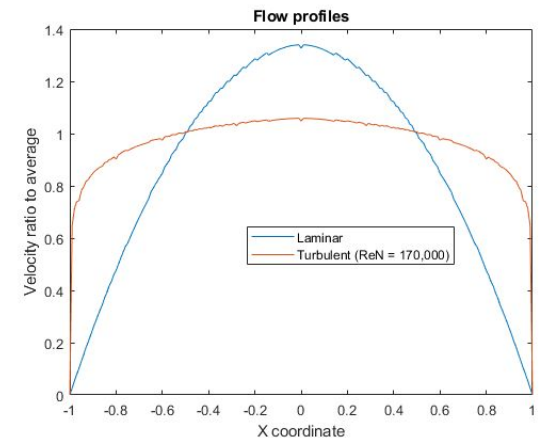
# A new chapter for USMs, measure 100% of the Flow Field – results in true Native Accuracy and Flow Field Verification

Kostyantyn Shvydkyy, Intsonic Ltd/Insight  
Don Augenstein, Insight

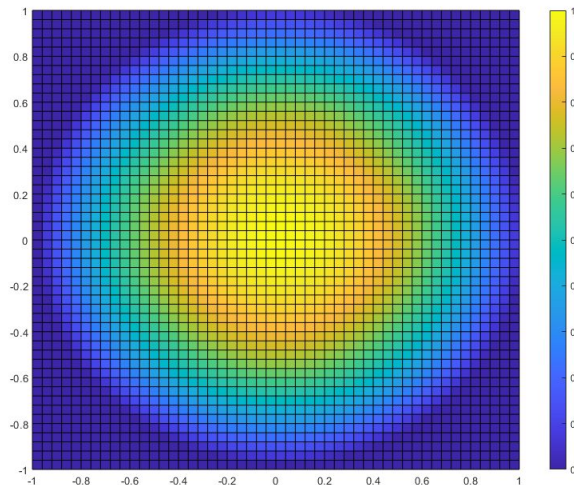
Company confidential, property of Insight Metering Systems- LETD-Technology.



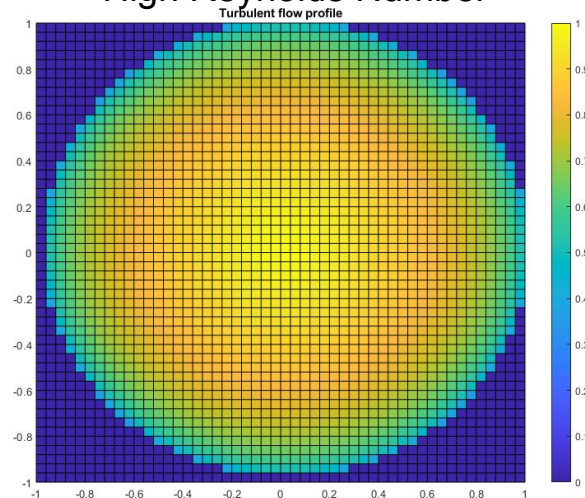
- Flow in a pipe is not uniform
- Even under ideal conditions it varies depending on the Reynolds number (function of dimensions, velocity and viscosity)
- Conditions are rarely ideal
- Upstream conditions – changes everything!
- USMs measure velocity along a chord of the pipe.



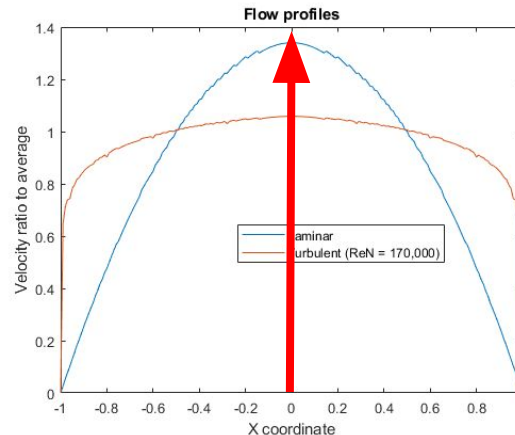
Low Reynolds Number



High Reynolds Number



- USMs – as first introduced – One measurement down the centerline/diameter (or two orthogonal lines). Amazing possibilities! (No moving parts, clamp on, high flow rates)

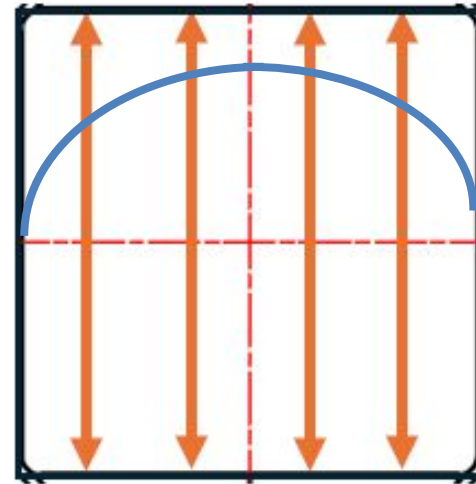
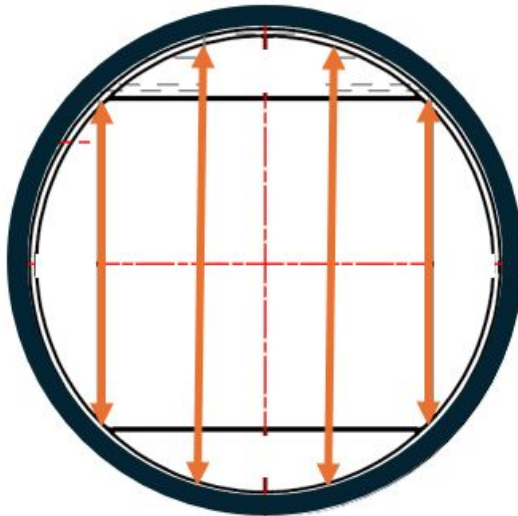


Blue/orange represents that nice smooth velocity profile – red the measure “chord”

- But other than a diagonal path .... everywhere else... **not measured** – this is a real metrological limitation.
- Some manufacturers put “smarts” into their meter – to help improve the meter. [Noting that the measurement over weights the center of the pipe].
- USM a single measurement to **estimate** the whole mean velocity – added various “smarts” put into meter to pick it up by its “bootstraps”
- These meters had a “checkered” history due to installation errors and Reynolds Numbers sensitivity (there is a big difference between the lab and the field).
- Experience says +/- 5% (or worse).

## Multi-chord USMs – one more step

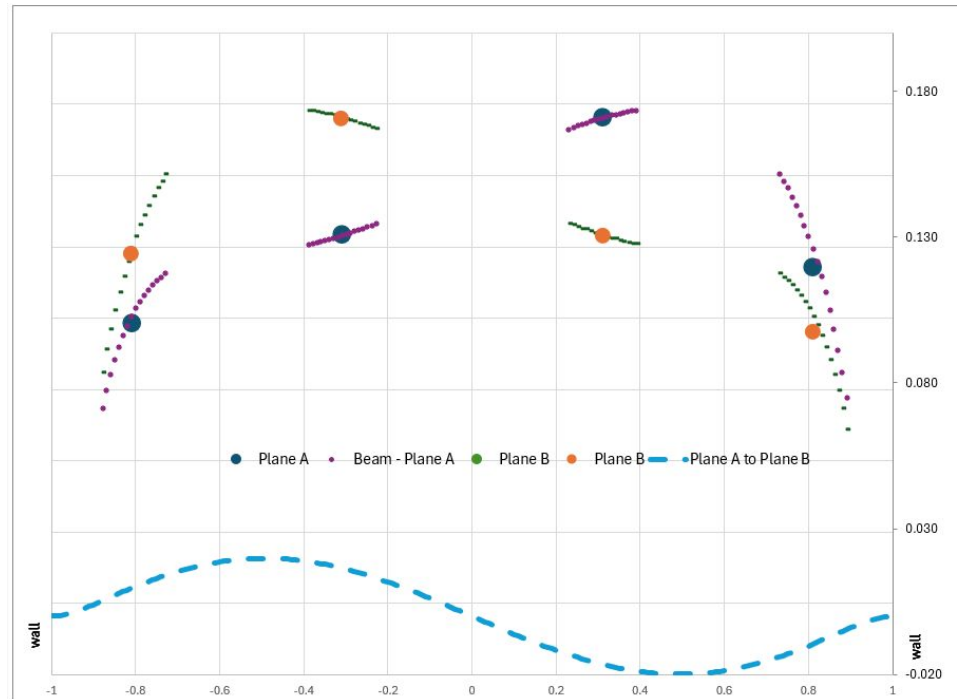
- Westinghouse (70's) realized if they could measure velocities along a few chords/lines across the flow cross section.



- Now with 4 “chordal” velocities – a lot more information.
- Requires an assumed smoothness and predictable velocities everywhere else – “integrate” by weighting these 4 chords to estimate the mean velocity.
- Everywhere else... is still not measured.
- For cross velocities... initially assumed that path symmetry would address errors.
- Experience: +/- 0.7% to 1.5% for disturbance more than a few diameters away.

# Multi-chord USMs – another step forward

- ASME PTC 18.1 – Codified using 8 paths in 80's – ASME recognized that assuming symmetry in cross velocities... was weak – at best in cancelling errors and added cross paths



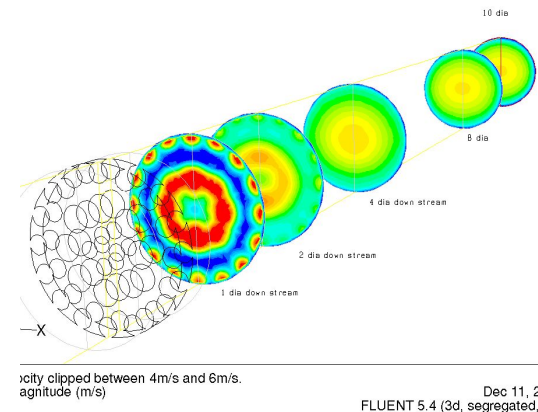
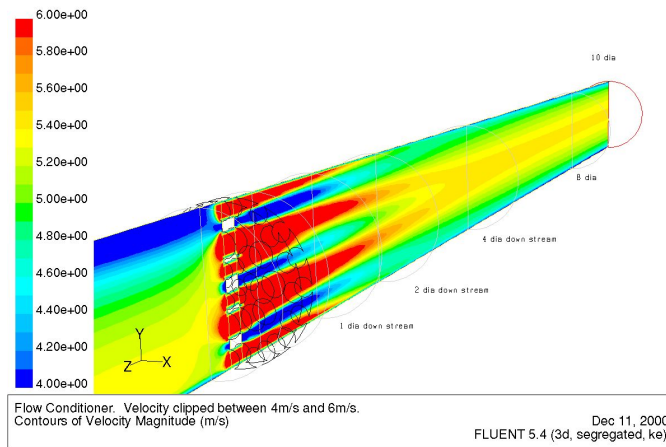
Swirl Example with  
2 planes

Cross velocities

- With cross planes (8 paths – still 4 chords) – cross velocities were addressed at the chord locations.
- Meter still requires assumptions about smoothness for it to not make errors (7 order polynomial). Industry recognizes this limitation – and generally requires flow conditioners

# Some limitations when relying on just 4 chords/elevations

- Changes in Reynolds number – changes that “unmeasured” boundary layer – exposed the meter to unmeasured indication changes.
- Dependence upon flow conditioners – FCs create “lumpy” profiles – portions of which are not measured and not smooth



A clogged/fouled flow conditioner (debris or dirt) – changes the unmeasured parts of the flow fields (farther away... lessens the effects)

# Consequences of Integration Approximations

- Stuck with just 4 chords (or 5) – liquid USM manufacturers must use correction curves and/or adaptive path weights to “fix” their native vulnerability to Reynolds Number changes (this correction is typically 2% to 6%). These “correction curves” depend upon:
  - Calibrating at the Reynolds Number to be used
  - A correction curve that requires exact knowledge of Reynolds Numbers (viscosity)
  - Requiring that the calibration uses identical upstream hydraulics to those in the field

Otherwise... the meter’s indication will “move” from what it had during calibration.

- What about reducing the bore?

Effectively it puts a smaller meter throat into the line – moving to the “throat’s” Reynolds number (by the ratio of the diameters). But the throat has the same Reynolds number vulnerabilities.

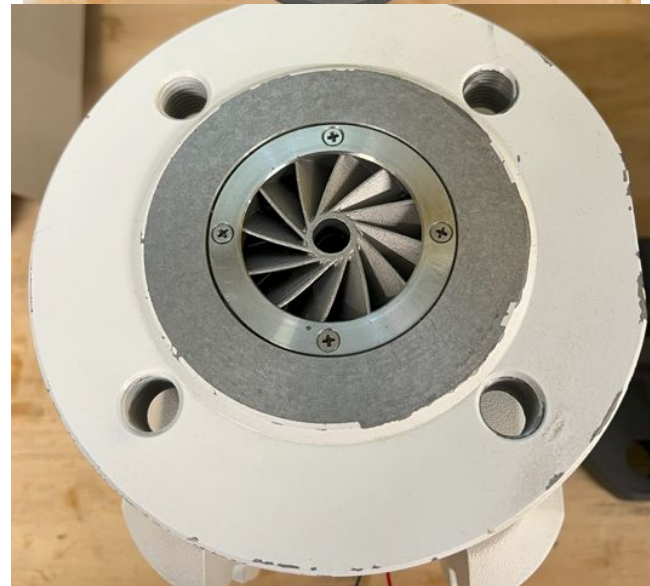
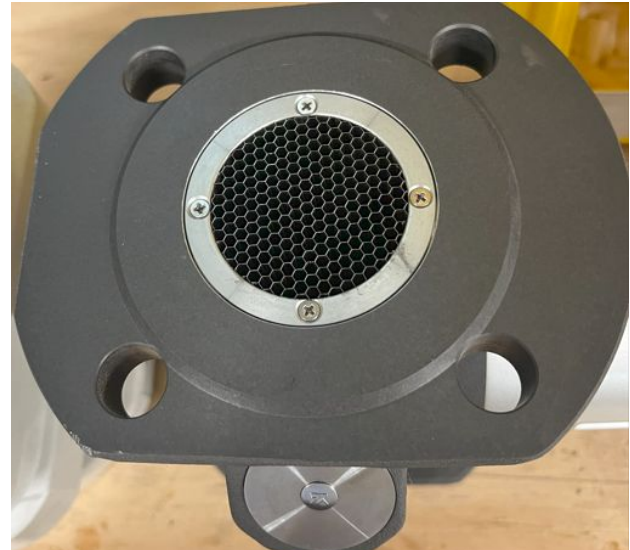
# Consequences of Integration Approximations

- USM Manufacturers must rely upon flow conditioners (and their cleanliness)
  - Requires clean flow conditioners ... as a dirty flow conditioner changes the velocity profile in unmeasurable ways.
  - Next... Vigilant monitoring the velocity profile – to look out for “shape” changes that may indicate debris/dirt/blockage
  - (Fact – at 3D upstream... imperceptible lint on a flow conditioner changed an 8 path meter by over 1%).

# Examples of USMs and their battle against upstream hydraulics

Some brands even try to use a single path/chord or 2 chords – and try to beat the flow into submission with built in flow conditioners.....

Just - Imagine the tremendous errors they make when it gets dirty or collects debris.



## Favored methods of addressing what is not measured

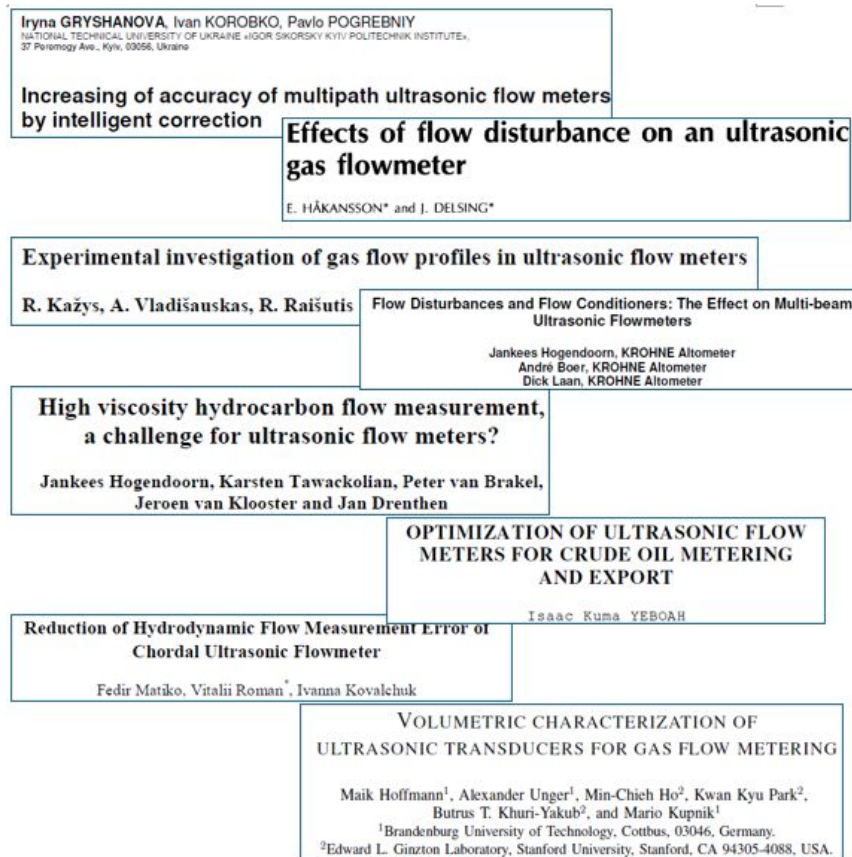
Current popular correction methods include (G = gas, L = Liquids):

- (G) Compare 4 chords vs. diameter path (“4+1”) – alarm if too big.
- (G) Compare 4 chords vs. a combination of same 4 chords and a diameter (“4+1”-ish) – alarm.
- (G) Alarm thresholds for profile deviations from calibration
- (G) “Condition based monitoring” software – to track velocity profile very carefully.
- (L) Careful calibration vs. Reynolds Number
- (L) “Figure out the Reynolds Number or its equivalent”

# Favored methods of addressing what is not measured

Still... a rich topic for Academics (images of papers published on this topic)...

The challenge... how to account/verify/validate... what you don't measure.



# The next step forward... measure the whole cross-section

What if (Patent submitted and pending) you were able to completely measure the flow field?

The design would allow:

- Near-perfect integration of the velocity profile
- Be able to measure that nasty area out at the boundary layer.
- You could install the meter – almost anywhere.
  - .. And by demonstrating no flow indications errors in the most extreme hydraulics... we show how this meter is not sensitive to variations in the field.
- Flow conditioner “cleanliness” – not so important
- The only errors left are in the dimensions, electronics and 3D flow effects.

# How to make a USM measure the whole cross-section?

- Need to create a flow meter body that has been designed to have many.. many paths – in our case... we use acoustic manifolds – just two manifolds hold all the paths.
- Helps if we make the paths dimensionally equivalent
  - Then paths/acoustics can be combined - as many or as few as desired
  - Use a manifold with an array of small identical piezoelectric transducers
- With identical transducers and identical acoustic paths (with regards to path length) – we can:
  - Create as many paths as we wish ... in our case 22 paths OR 15 or 16 overlapping elevations/chords
  - Broadcast multiple paths simultaneously to integrate the velocity profile more quickly!

# Wouldn't it be better to just to measure the velocity completely?

Our approach – rectangular cross-section.

With enough paths to completely measure the cross-section – it is a complete measurement and not an approximation.

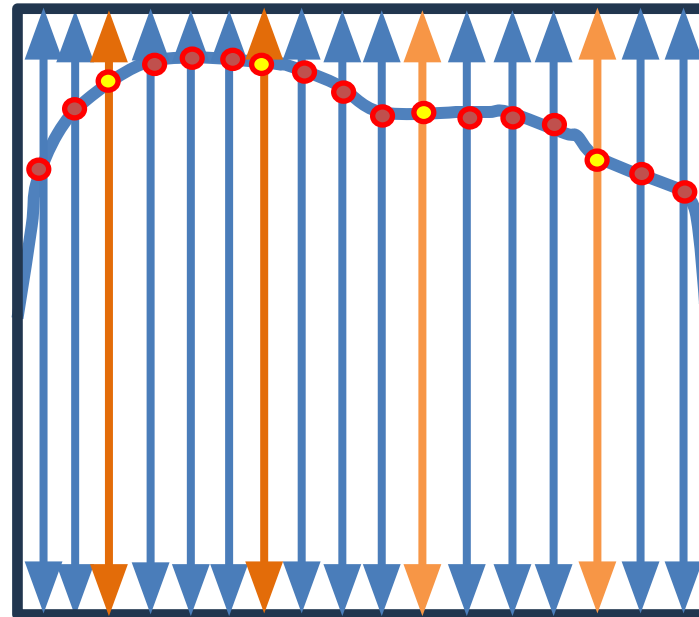
The meter does not depend upon a flow conditioner to make the flow field... “nice”. (FC doesn't hurt it...)

The meter measures correctly over a wide range of Reynolds numbers (where profiles change... a lot):

Laminar <-> Transition <-> Turbulent

- For liquids (high viscosities)
- For gases (low pressures)

6 - inch meter – has 16 “wide chords” to completely cover cross section



Paths equally spaced and equally weighted by their area

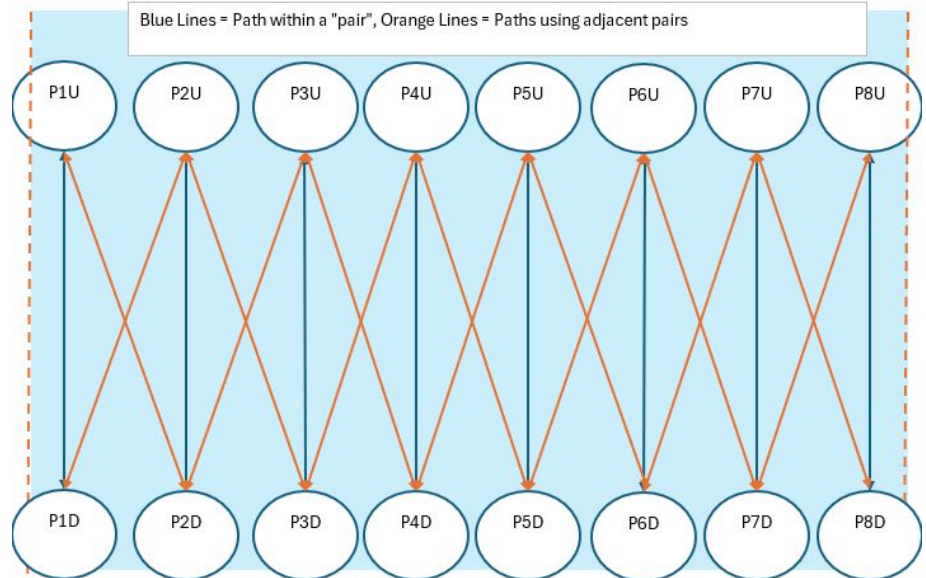
# Make the meter “shape” accept as many “chords” as you want!

Method #1 – Squeeze in as many as possible



Method #2 – Construct paths that go between transducers.

(Nice side benefit – gains/performance can be determined on a per transducer basis ... versus on a per “path” basis)





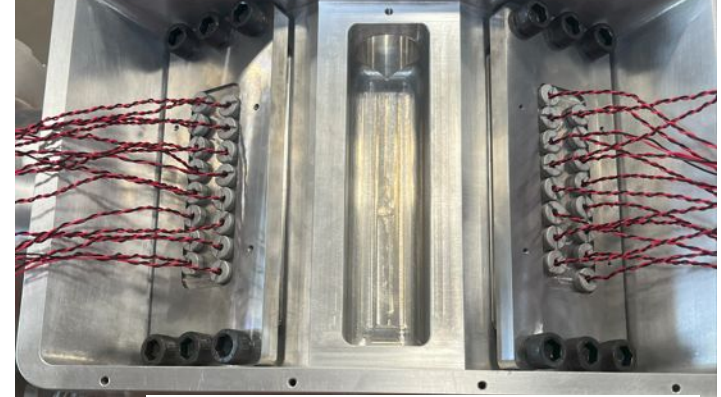
## Flow Data – to Demonstrate Performance

# Complete Integration - iSonic-8X-L3G and iSonic-8X-L3L

6 inch L3 – Off to Alden



6 inch L3 – 16 chords during assembly



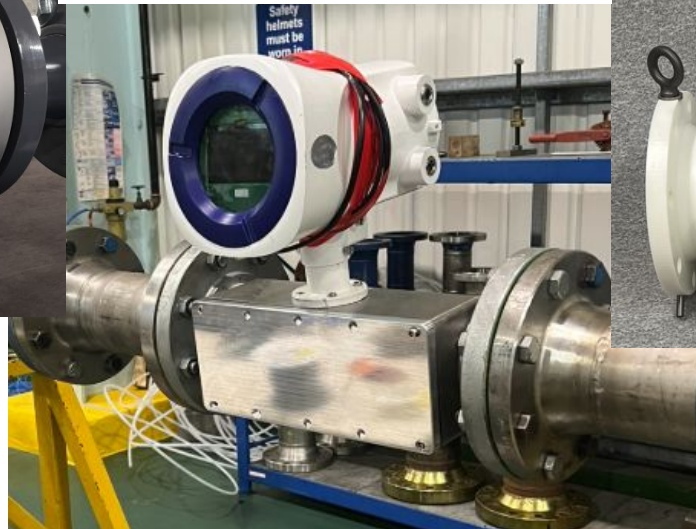
6 inch L3 – Demo Meter



2 inch L3 – at Insight Metering Designs flow loop



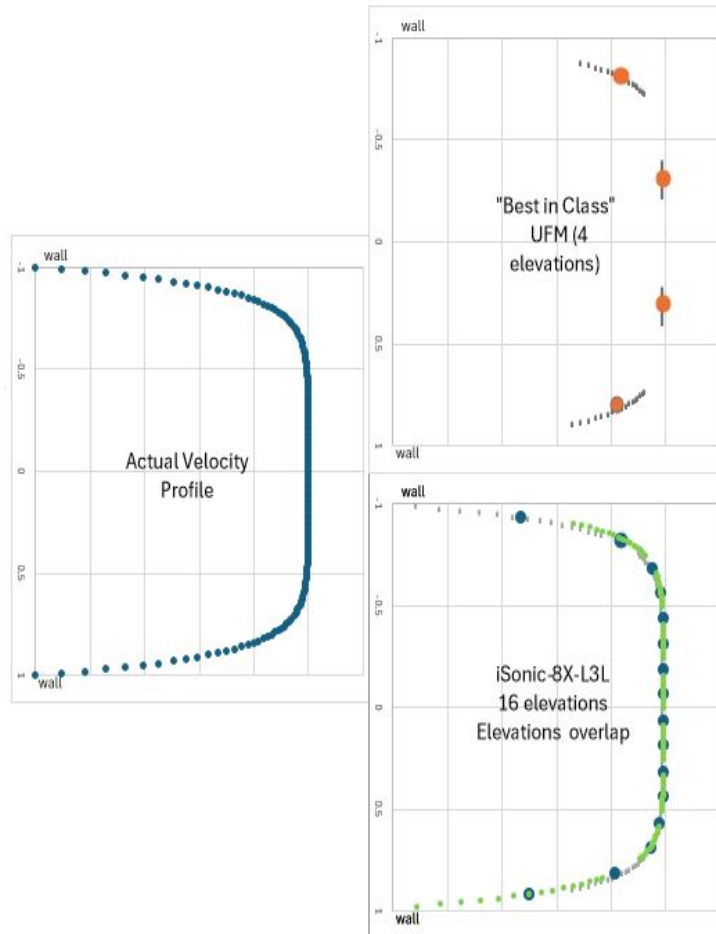
4 inch L3 – at NEL (Reynolds number)



# Native Performance Comparison

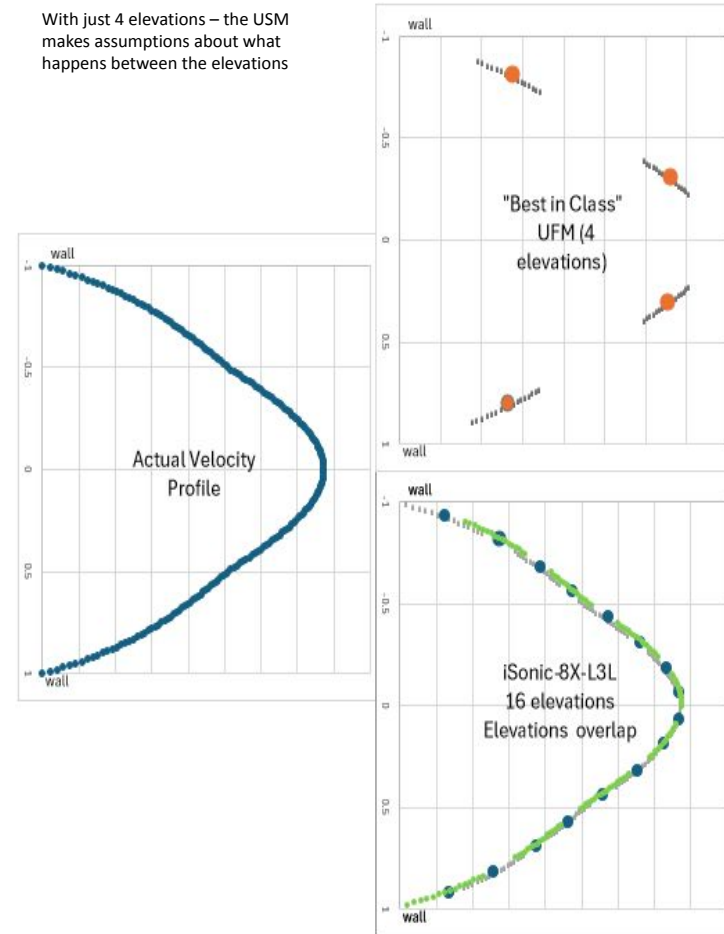
## L3 vs. Gaussian Quadrature (4 elevations)

### Calibrations at High Reynolds Numbers



### Field Installations – Lower Reynolds Numbers

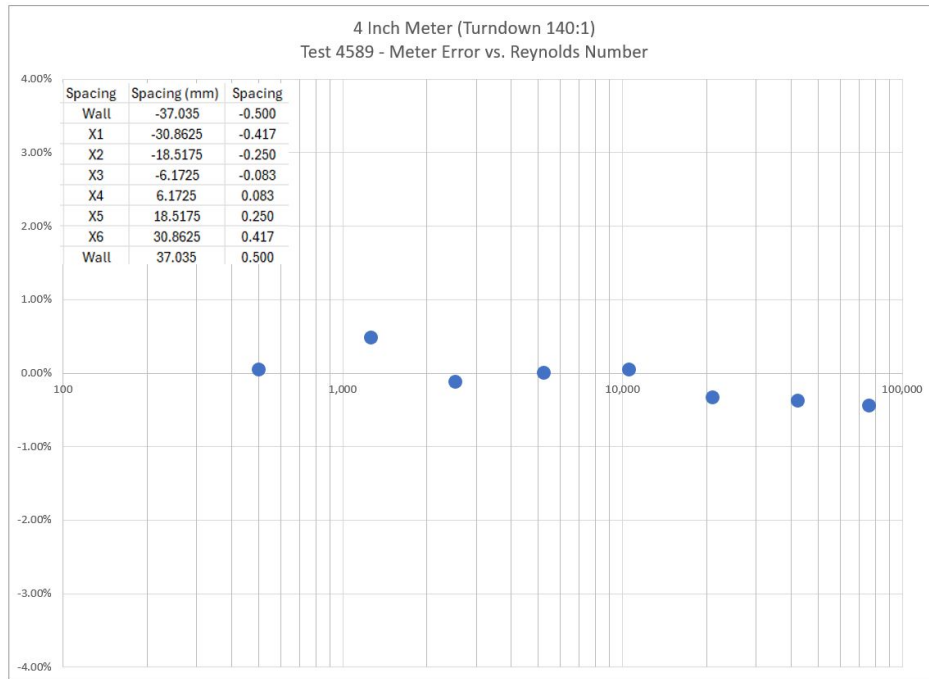
With just 4 elevations – the USM makes assumptions about what happens between the elevations



# Native Performance Comparison

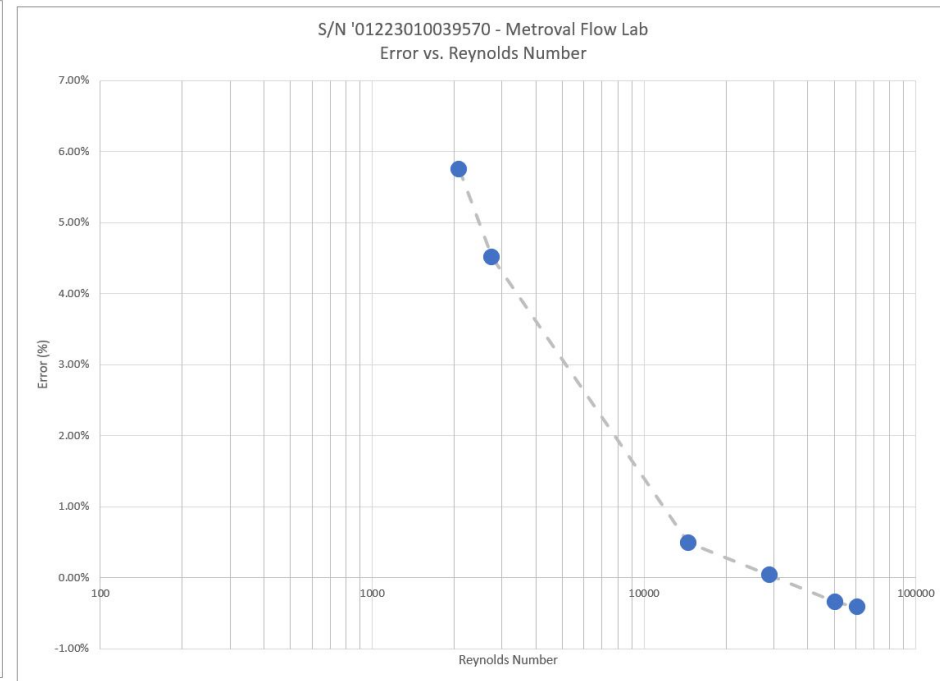
## L3 vs. Gaussian Quadrature (4 elevations)

4 Inch L3 (@ NEL)  
Reynolds number (X axis)



Prototype – did not measure  
the last 6 mm out of 100 mm

6 Inch – Typical USM 8 paths with 4  
Elevations (Liquids at Metroval Lab)  
Reynolds number (X axis)



# Demonstration Tests - Verdantas/Alden Labs (June 2- June 5)

Verdantas (Holden Massachusetts)

Hot water (40-43 deg C)

Weigh Tank (1,000 lbs. up to 10,000 lbs.).

Baseline 7 flow rates

Disturbance tests per R137 (100%, 40% and 25%)

## Alden Campus Tour

HOLDEN - MASSACHUSETTS



- |   |   |                                 |
|---|---|---------------------------------|
| 1. Main Office / Allen High Reynolds Number Facility    | 12. Large Scale Hydraulic Modeling Facility   | 23. Stormwater Test Facility    |
| 2. Hooper Low Reynolds Number Facility / Carpenter Shop | 13. Hydraulic Modeling and Test Facility      | 24. Hydraulic Modeling Facility |
| 3. Machine Shop / Weld Shop                             | 14. Gas Flow Systems Modeling Facility        | 25. Hydraulic Modeling Facility |
| 6. Flume Testing and Component Test Facility            | 15. Taft Fisheries Research and Test Facility |                                 |
| 11. Nuclear Safety and Component Test Facility          | 18. Large Scale Hydraulic Modeling Facility   |                                 |

Single Elbow

Meter 1

Straight Pipe

3.4 D Downstream of Single Ell - Measurement in plane

3.4 D Downstream of Single Ell - Measurement Perpendicular Plane

0 D Downstream of Single Ell - Measurement in plane

0 D Downstream of Single Ell - Measurement Perpendicular Plane

DBOOP

Meter 2

Straight Pipe

3.4 D Downstream of DBOOP - Measurement in plane

3.4 D Downstream of DBOOP - Measurement Perpendicular Plane

0 D Downstream of DBOOP - Measurement in plane

0 D Downstream of DBOOP - Measurement Perpendicular Plane

Meter 3

10 D Downstream of Single Ell

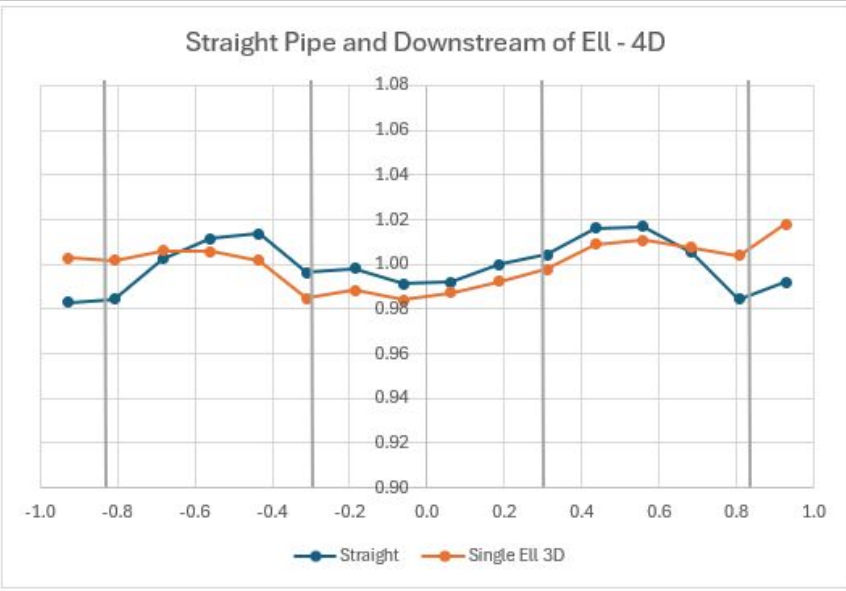
Straight Pipe

Straight Pipe

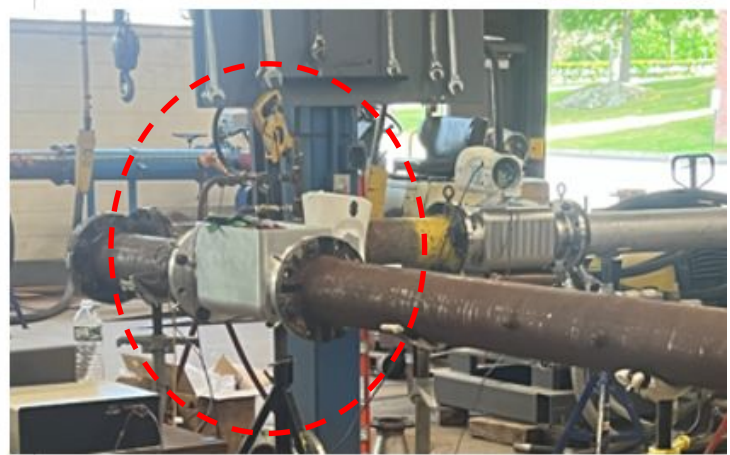
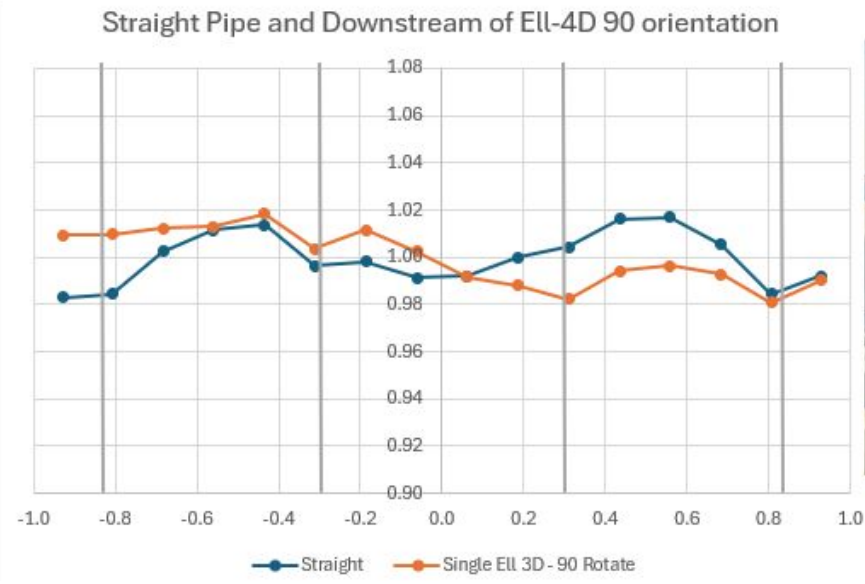
Straight Pipe

Straight Pipe

# 6 Inch Meter #1 Straight vs. Downstream 3.5 D Single Elbow all data – all flow rates +/- 0.12%



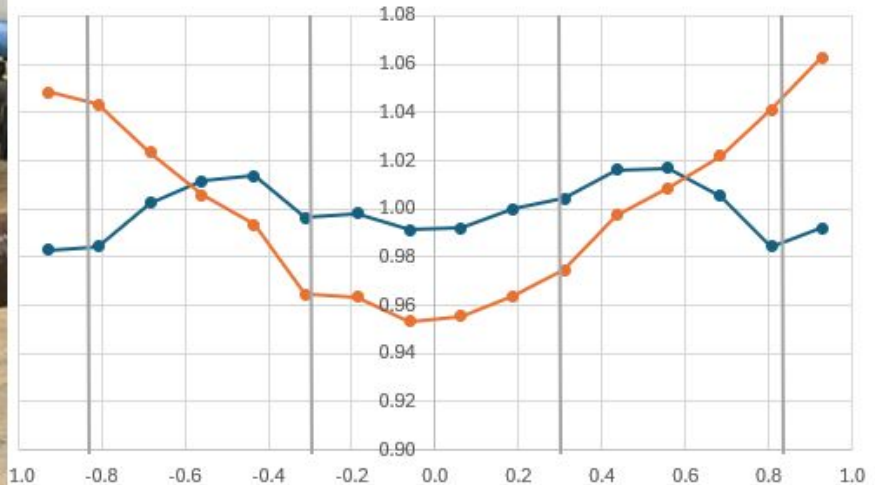
6 inch Sch 40 – 150# flanges



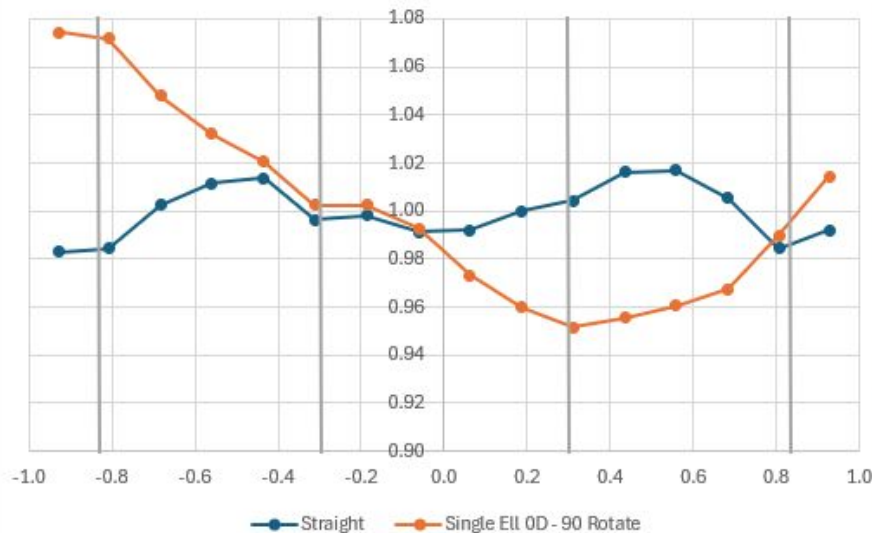
# 6 Inch Meter #1 Straight vs. Downstream 0 D Single Elbow all data – all flow rates +/- 0.12%



Straight Pipe and Downstream of Ell - 0D

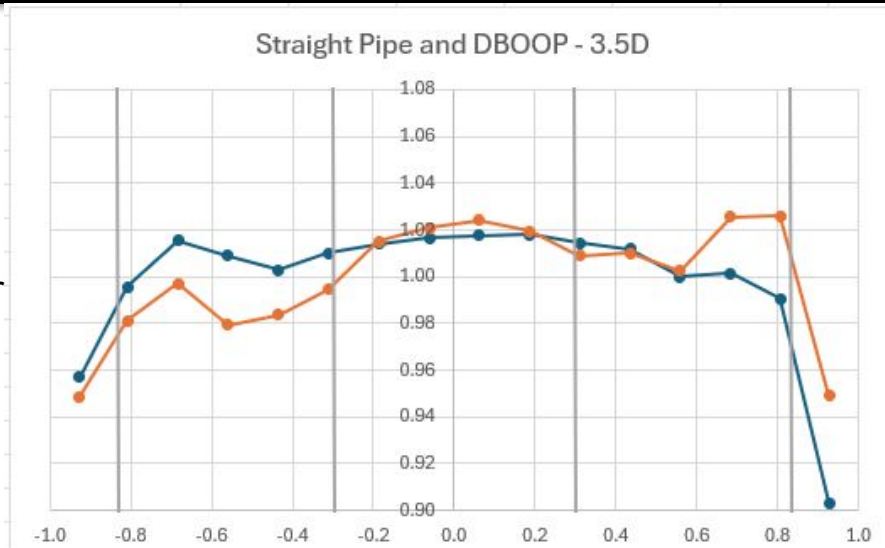


Straight Pipe and Downstream of Ell-0D 90 orientation



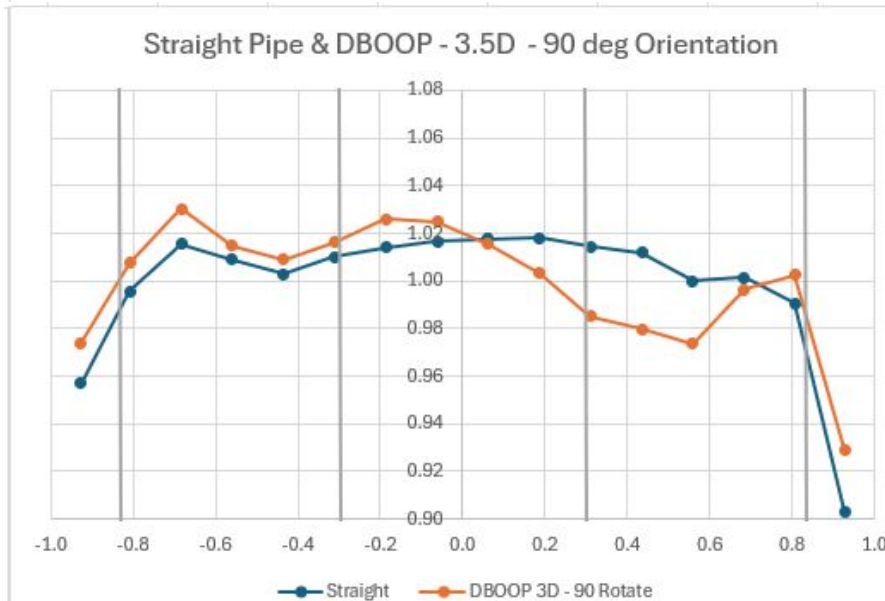
## 6 Inch Meter #2 Straight vs. Downstream 3.5D DBOOP all data – all flow rates +/- 0.15%

Measure  
perpendicular  
to last elbow



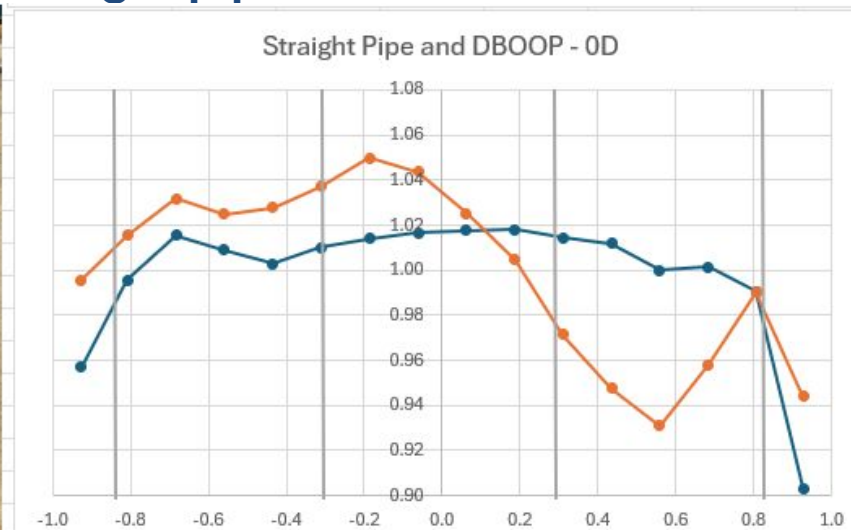
6 inch Sch 40 – 150# flanges

Measure in  
plane of last  
elbow

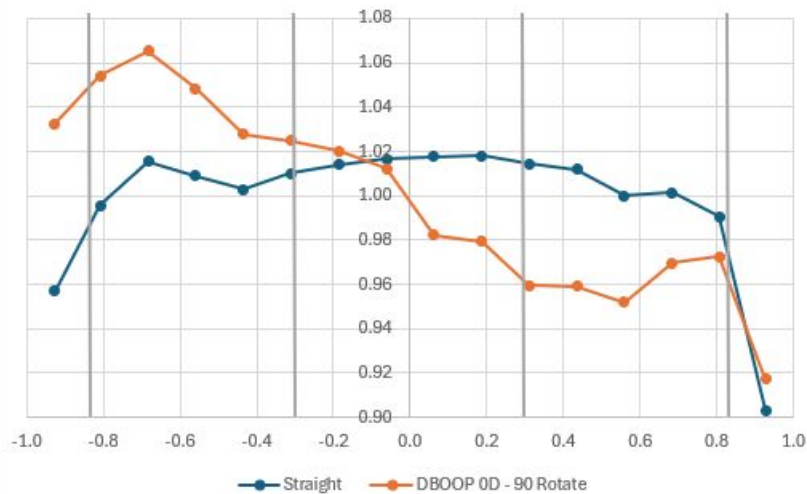


## 6 Inch Meter #2 Straight vs. Downstream 0 D DBOOP

Difference from straight pipe all data – all flow rates +/- 0.15%



Straight Pipe & DBOOP - 3.5D - 90 deg Orientation

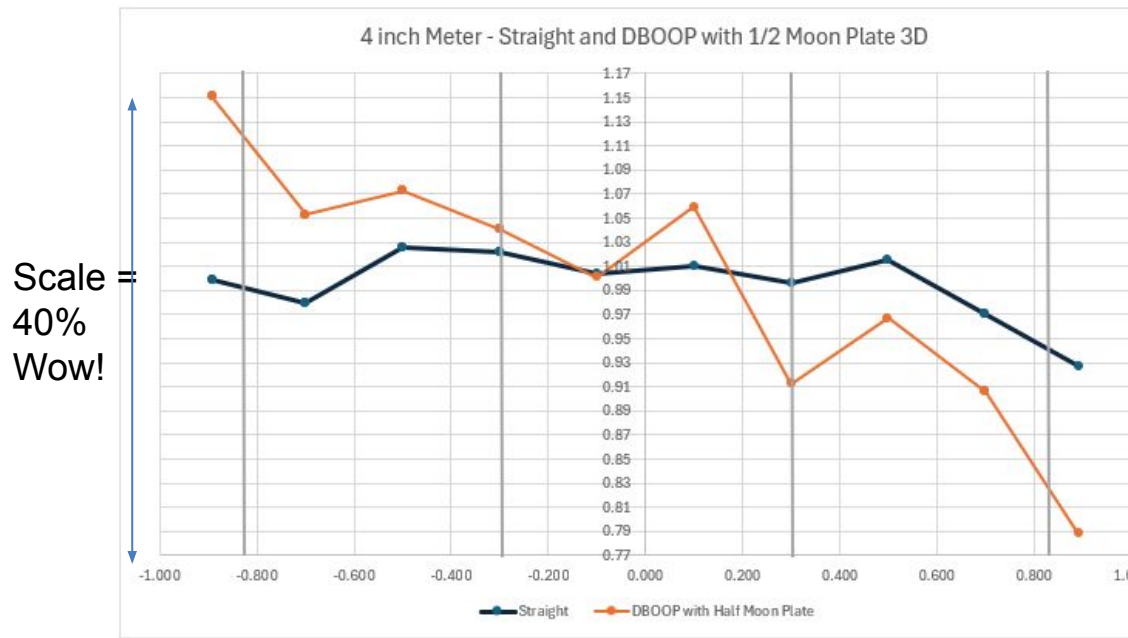


Scale =  
18%

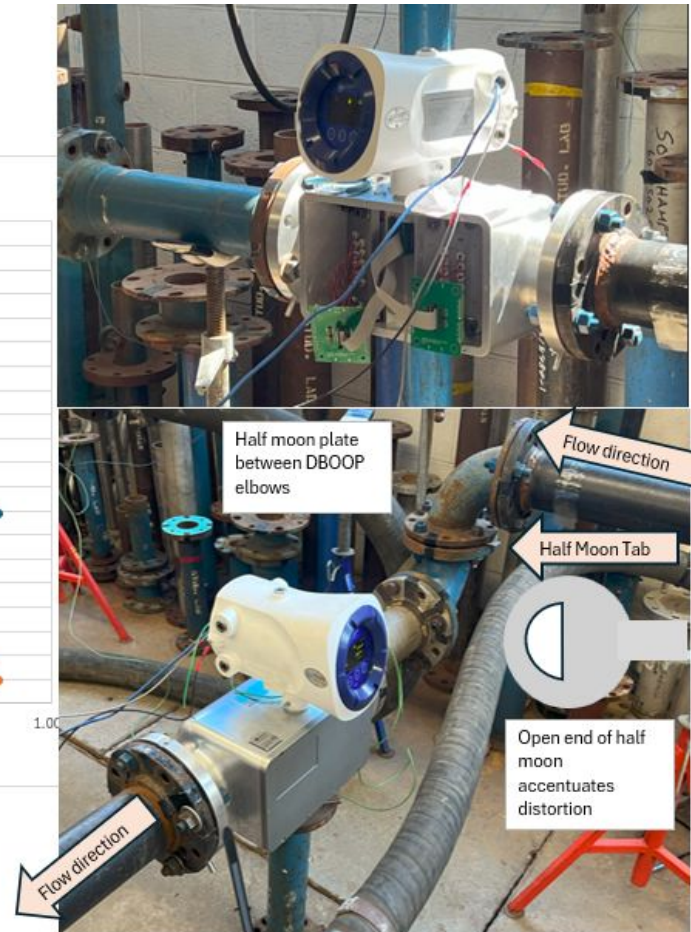


# 4 inch Meter Straight vs. Downstream 3D DBOOP PLUS Half Moon Plate between the Non-Planar elbows

Differences from Straight - All data – all flow rates +/- 0.25%



Path velocities change 16%/inch



## 6 inch Meter #2 Straight vs. Downstream FC and FC with Blockage

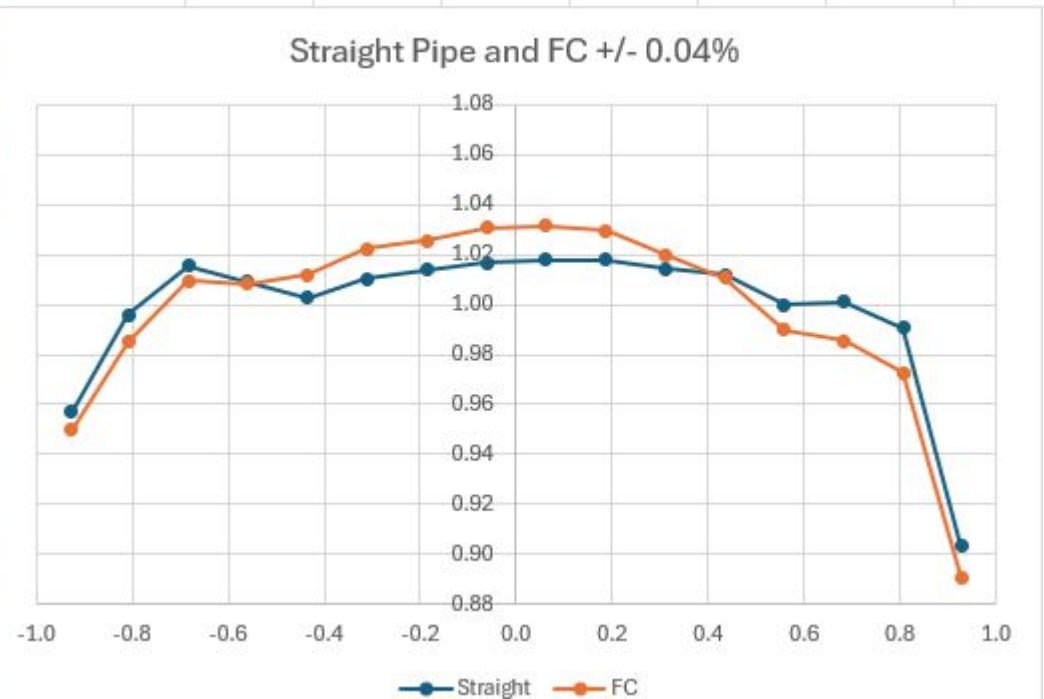


Flow  
Conditioner



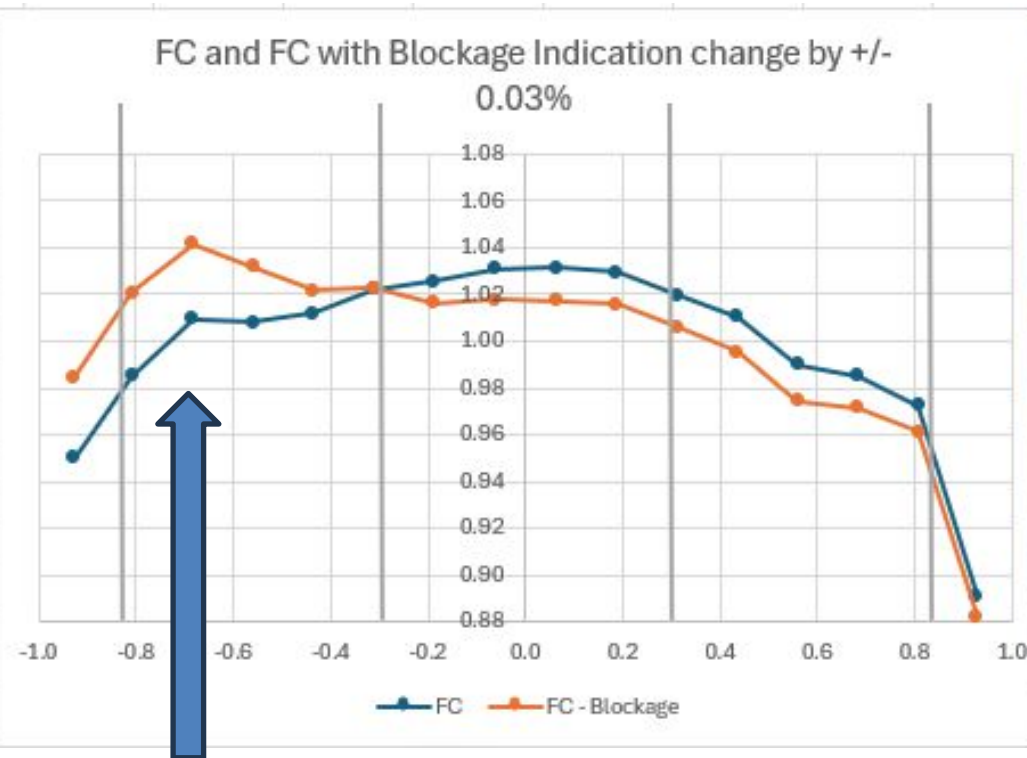
# 6 inch Meter #2 Straight vs. Downstream FC and FC with Blockage

Straight to FC - All data – all flow rates +/- 0.04%



# 6 inch Meter #2 Straight vs. Downstream FC and FC with Blockage

FC to FC with Blockage Indication change  $\pm 0.03\%$



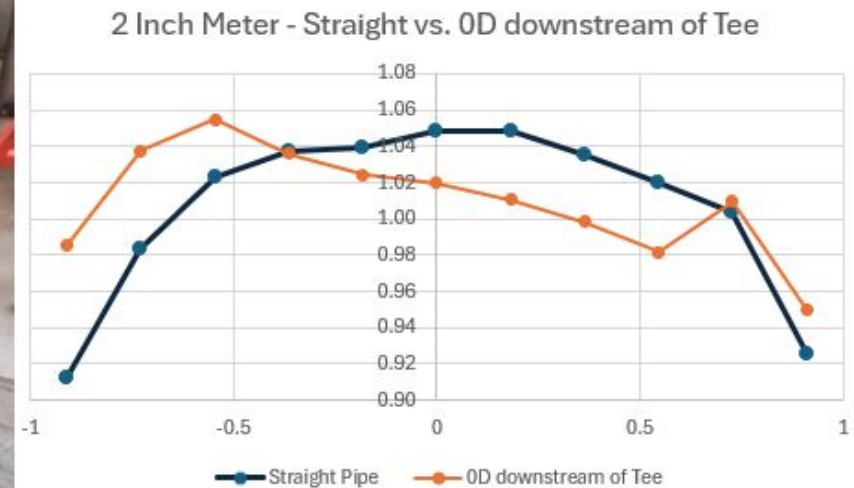
Coandă effect



Blockage at  
Bottom of  
pipe

## 2 inch Meter Straight vs. 0D Downstream Tee

All data all flow rates +/- 0.25  
2 inch meter has only 11 chords (6 direct and 10 “diagonal” paths) – so.. Not as tightly packed measurements



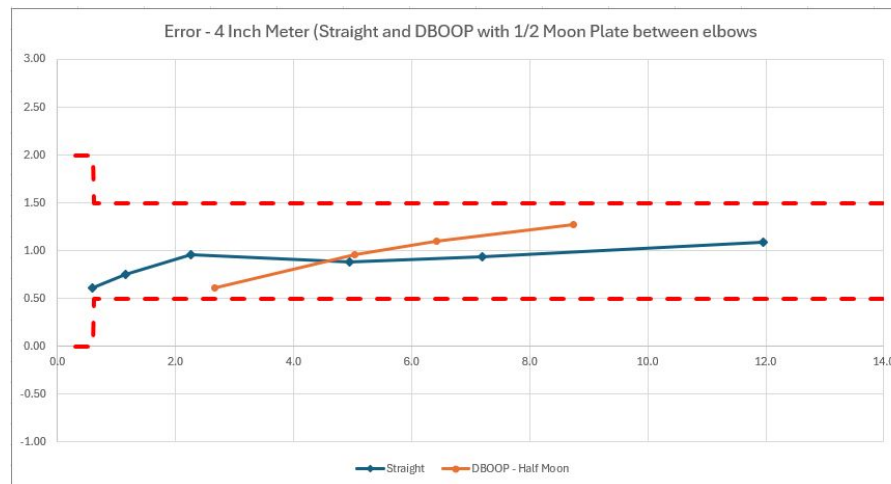
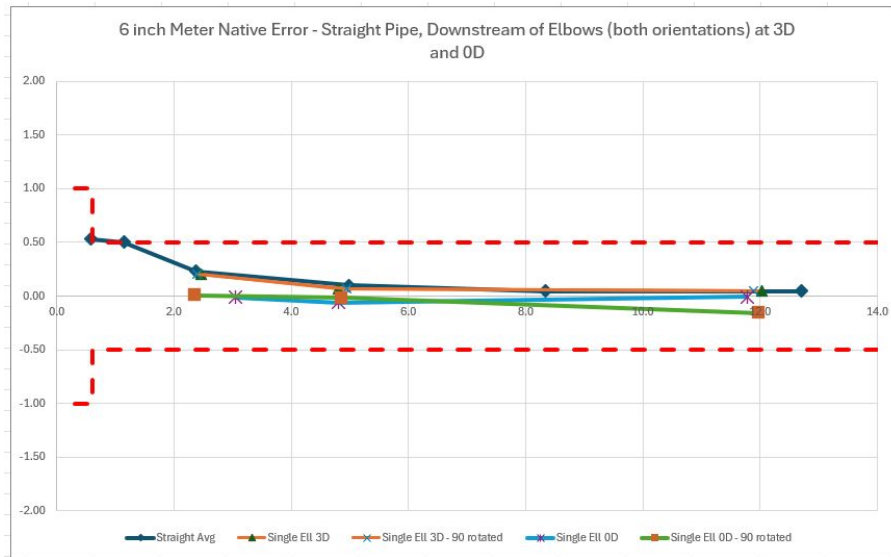
## Disturbance Testing Summary – 6 inch and 4 Inch Meters

Per OIML R137 – Disturbance tests run at 100% Qmax, 40% and 25%

Disturbance Testing Summary								
Straight Pipe 6 inch	FC Upstream 6 inch	FC Upstream with blockage 6 inch	3D from Single Elbow (0 degree and 90 degree Orientation) 6 inch	0D from Single Elbow (0 degree and 90 degree Orientation) 6 inch	3D from Double Out of Plane Elbow Elbow (0 degree and 90 degree Orientation) 6 inch	0D from Double Out of Plane Elbow Elbow (0 degree and 90 degree Orientation) 6 inch	0D from Double Out of Plane Elbow Elbow (0 degree and 90 degree Orientation) 4 inch meter	All data - All flow rates
X	X							+/-0.04%
	X	X						+/-0.03%
X	X	X	X					+/-0.12%
X	X	X	X	X				+/-0.12%
X	X	X	X	X	X			+/-0.15%
X	X	X	X	X	X	X		+/-0.15%
X	X	X	X	X	X	X	X	+/-0.25%

# Disturbance Testing Summary – 6 inch and 4 Inch Meters

Per OIML R137 – Disturbance tests run at 100% Qmax, 40% and 25%



# Disturbance Testing Summary – 1, 2, 3 inch

Private lab, Coriolis reference.

Disturbers to ISO 4064-2:2014 (Annex I).

2" meter, 11 chords

Disturbance	Deviation from baseline
25% blockage OD	0.21% ± 0.18%
25% blockage 3D	0.36% ± 0.26%
Swirl OD	-0.06% ± 0.52%
Swirl 3D	0.16% ± 0.40%

3" meter, 11 chords

Disturbance	Deviation from baseline
25% blockage OD	-0.04% ± 0.24%
25% blockage 3D	-0.03% ± 0.17%
25% blockage OD at 90 degrees	0.20% ± 0.60%
25% blockage 3D at 90 degrees	-0.18% ± 0.43%
Swirl OD	-0.78% ± 0.27%
Swirl 3D	-0.49% ± 0.30%

≥7 test points, including lower flows ~100mm/s

1" meter, 5 chords

Disturbance	Deviation from baseline
25% blockage OD	0.01% ± 0.81%
25% blockage 3D	-0.02% ± 0.32%
25% blockage OD at 90 degrees	0.17% ± 0.78%
25% blockage 3D at 90 degrees	0.09% ± 0.32%
Swirl OD	-0.03% ± 0.81%
Swirl 3D	-0.09% ± 0.77%
1.5" pipe inlet	-0.18% ± 0.19%

# Conclusions - Performance

- Disturbance Tests: Demonstrated that 100% flow field measurement methodology is not sensitive to upstream disturbances - even some extremely severe disturbances.
- By extension – a meter that measures 100% of the flow field is not sensitive to flow conditioner plugging (though it may tell you when it happens) – improves maintainability as the flow conditioner does not need to be cleaned OR to any of the many possible things that can occur in the field.
- Upstream conditions are not an application concern.
- Disturbance Test Profiles would never be able to integrated by four chords.
- Disturbance Tests: Demonstrated that by measuring 100% - you can validate the measurement is correct.
- Reynolds Number Tests: Demonstrate that even a prototype meter – is far more NATIVELY linear from  $RN = 1,500$  to  $150,000$  – will not require “software” to straighten a noodle of errors.

# What Next? Hang On – this is Fun!

This... is ... **EXCITING** ... excellent performance - so much is happening... and it is all fun and great. Upcoming events:

- Prover Demo Tests: (6 inch meter) with compact provers with our partner Metroval – ONGOING.
- Repeat Wide Reynolds Tests: Reynolds Numbers range (3 fluids) at Metroval – ONGOING
- LACT Demo Test: December (either 3 inch and/or 4 inch)
- Gas L3 Meter: November (6 inch) at TCC/CEESI
- Liquid CO2 test: NEL 2026

Insight is excited as to what is possible when you “just measure the whole thing”